



**FY 2022
LAP Transmission and
LAP, CRSP, WACM Ancillary Services Rates
Effective October 1, 2021
Under Rate Orders
WAPA-196 and WAPA-197**



Schedule to Tariff			Billing Rate		OASIS Rate
Rate Schedule		Service			
FY 2022 LAP Transmission Rates					
L-NT1	Attachment H	Network Integration Transmission Service	Load Ratio Share of	\$71,626,450	
L-FPT1	Schedule 7	Daily, Firm Transmission Service		\$0.13 kW-day	\$130 MW-day
L-FPT1	Schedule 7	Weekly, Firm Transmission Service		\$0.90 kW-week	\$900 MW-week
L-FPT1	Schedule 7	Monthly, Firm Transmission Service		\$3.91 kW-month	\$3,910 MW-month
L-FPT1	Schedule 7	Yearly, Firm Transmission Service		\$46.91 kW-year	\$46,910 MW-year
L-NFPT1	Schedule 8	Hourly, Non-Firm Transmission Service	market, NTE	5.36 mills/kWh	market, NTE \$5.36 MWh
L-NFPT1	Schedule 8	Daily, Non-Firm Transmission Service	market, NTE	\$0.13 kW-day	market, NTE \$130 MW-day
L-NFPT1	Schedule 8	Weekly, Non-Firm Transmission Service	market, NTE	\$0.90 kW-week	market, NTE \$900 MW-week
L-NFPT1	Schedule 8	Monthly, Non-Firm Transmission Service	market, NTE	\$3.91 kW-month	market, NTE \$3,910 MW-month
L-NFJDT	Schedule 8R	Non-Firm Joint Dispatch Transmission Service		\$0.00 MWh	\$0.00 MWh
WC-8 LAPT	Schedule 8	Non-Firm On-Peak Pricing for WestConnect		11.29 mills/kWh	\$11.29 MWh
WC-8 LAPT	Schedule 8	Non-Firm Off-Peak Pricing for WestConnect		10.21 mills/kWh	\$10.21 MWh
L-UU1	Schedule 10	Unreserved Use Penalties	200% of LAP's Firm Point-to-Point rate		200% of LAP's Firm Point-to-Point rate
FY 2022 Ancillary Service Rates					
L-AS1	Schedule 1	Scheduling/Dispatch Service		\$20.84 schedule/day	\$20.84 schedule/day
L-AS2	Schedule 2	Hourly, Reactive Supply & Voltage Control		0.109 mills/kWh	\$0.109 MWh
L-AS2	Schedule 2	Daily, Reactive Supply & Voltage Control		\$0.003 kW-day	\$3 MW-day
L-AS2	Schedule 2	Weekly, Reactive Supply & Voltage Control		\$0.018 kW-week	\$18 MW-week
L-AS2	Schedule 2	Monthly, Reactive Supply & Voltage Control		\$0.080 kW-month	\$80 MW-month
L-AS3	Schedule 3	Hourly, Regulation and Frequency Response		0.227 mills/kWh	\$0.227 MWh
L-AS3	Schedule 3	Daily, Regulation and Frequency Response		\$0.005 kW-day	\$5 MW-day
L-AS3	Schedule 3	Weekly, Regulation and Frequency Response		\$0.038 kW-week	\$38 MW-week
L-AS3	Schedule 3	Monthly, Regulation and Frequency Response		\$0.166 kW-month	\$166 MW-month
		Wind Capacity Multiplier		145%	145%
		Solar Capacity Multiplier		246%	246%
L-AS4 (CRCM SP-EI5)	Schedule 4	Energy Imbalance	Charges shall reflect the pass-through of all the applicable charges/credits associated with the WEIS Tariff assessed to RMR for embedded load in the WACM BAA of such entity that does not make adequate alternate arrangements in the WEIS Market to satisfy its Energy Imbalance Service obligation. RMR will also charge an administrative fee to cover RMR's cost of administering this service on behalf of such entities.		Charges shall reflect the pass-through of all the applicable charges/credits associated with the WEIS Tariff assessed to RMR for embedded load in the WACM BAA of such entity that does not make adequate alternate arrangements in the WEIS Market to satisfy its Energy Imbalance Service obligation. RMR will also charge an administrative fee to cover RMR's cost of administering this service on behalf of such entities.
L-AS9 (CRCM SP-EI5)	Schedule 9	Generator Imbalance	Charges shall reflect the pass-through of all the applicable charges/credits associated with the WEIS Tariff assessed to RMR for embedded resources in the WACM BAA of such entity that does not make adequate alternate arrangements in the WEIS Market to satisfy its Generator Imbalance Service obligation. RMR will also charge an administrative fee to cover RMR's cost of administering this service on behalf of such entities.		Charges shall reflect the pass-through of all the applicable charges/credits associated with the WEIS Tariff assessed to RMR for embedded resources in the WACM BAA of such entity that does not make adequate alternate arrangements in the WEIS Market to satisfy its Generator Imbalance Service obligation. RMR will also charge an administrative fee to cover RMR's cost of administering this service on behalf of such entities.
L-AS5	Schedule 5	Spinning Reserves	Pass Through (purchase price, energy activation, plus administrative fee)		Pass Through (purchase price, energy activation, plus administrative fee)
L-AS6	Schedule 6	Supplemental Reserves	Pass Through (purchase price, energy activation, plus administrative fee)		Pass Through (purchase price, energy activation, plus administrative fee)
CRCM SP-SSR4	Schedules 5-6	Spinning/Supplemental Reserves	Transmission customer serving loads within WACM must acquire reserve services from CRSP, third-party, or self-supply		Transmission customer serving loads within WACM must acquire reserve services from CRSP, third-party, or self-supply
L-AS7	n/a	Hourly, BA Real Power Losses	3.5% Using WEIS Market's hourly locational marginal price (LMP) for the LAP settlement location		3.5% Using WEIS Market's hourly locational marginal price (LMP) for the LAP settlement location